

# Cost Effective Operation and Low Carbon Footprint for Solids Reduction Using Thermal Drying

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# Thermal Drying of Wastewater Sludge to a Class A Biosolids

- Decision to Change the Process
- Evaluation
- Cost Effective Analysis
- Process of Thermal Drying
- Actual Costs
- Carbon Footprint of Drying

# The Decision to Change a Process

- Can't Keep up with Volume - Thin Solids
  - WW Process to Thickener
  - Thickener to Digester
  - Digester to Dewatering
- Aerobic/Anaerobic Digester Hydraulically Overloaded
- Low Volatile Solids Destruction

# The Decision to Change the Process

- Required 120 days of Storage
- Loss of Land Application Sites Close to the WWTP
  - Encroaching Development
  - Phosphorous Rule
  - Wetlands
  - Site Rules & Loadings
- Land Application and Hauling Equipment Become Inadequate

# Additional Issues

## ■ Aerobic Digestion

- Thin Sludge
- Winter Operation

## ■ Anaerobic Digester Mixing & Heating

- Mixing Unit Maintenance
- Heating Problems due to Older Heat Exchangers
- Heat Recirculation Problems due to Rags and Debris

# The Evaluation

1. Review Existing Operation & Volumes
2. Future Growth (Volumes & Regs.)
3. Review EPA & 503 Rules (Updates)
4. Class A or Class B
5. Evaluation of Solids Handling & Storage Alternatives
6. Evaluation of Biosolids Land Application Alternatives
7. Something Innovative?!
8. Recommendations

# Cost Comparison

- Class B Digestion and Storage

Total Project Cost

\$5,430,600

Annual Cost to City

\$526,400

- Thermal Drying

Total Project Cost

\$4,264,582

Annual Cost to City

\$437,361

# Benefits Thermal Drying

- Low Volume of Solids to Remove
- >80% Reduction (>90% Solids)
- Operators have Control over Sludge
- No More Daily Sludge Removal
- Operate Dewatering and Drying 4 to 6 days a month
- Farmer Acceptability

# The Result

Drying Sludge Means Big  
Volume Reduction

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# Energy Costs

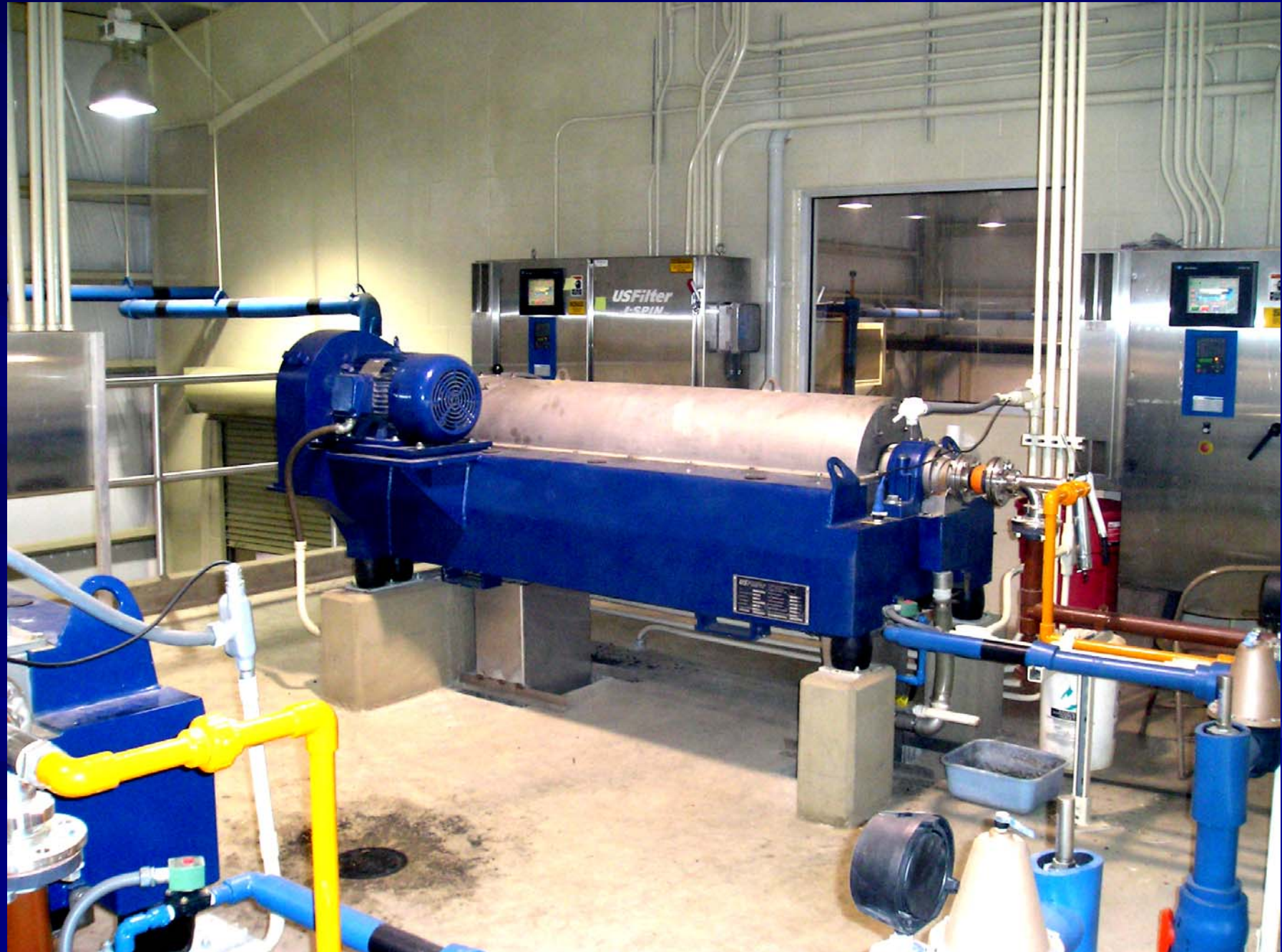
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- ❑ Natural gas, methane, propane, fuel oil or waste heat from generation
- ❑ All major dryer manufacturers use about the same energy-Fenton guarantees less than 1,600 BTU/#H<sub>2</sub>O at 16% solids.
- ❑ SludgeMASTER batch system is energy efficient due to quick heat up.
- ❑ Electricity is for motors and controls- say \$2.50 per wet ton (about \$ .08/kW<sub>hr</sub>).

# Dewatering & Drying Building



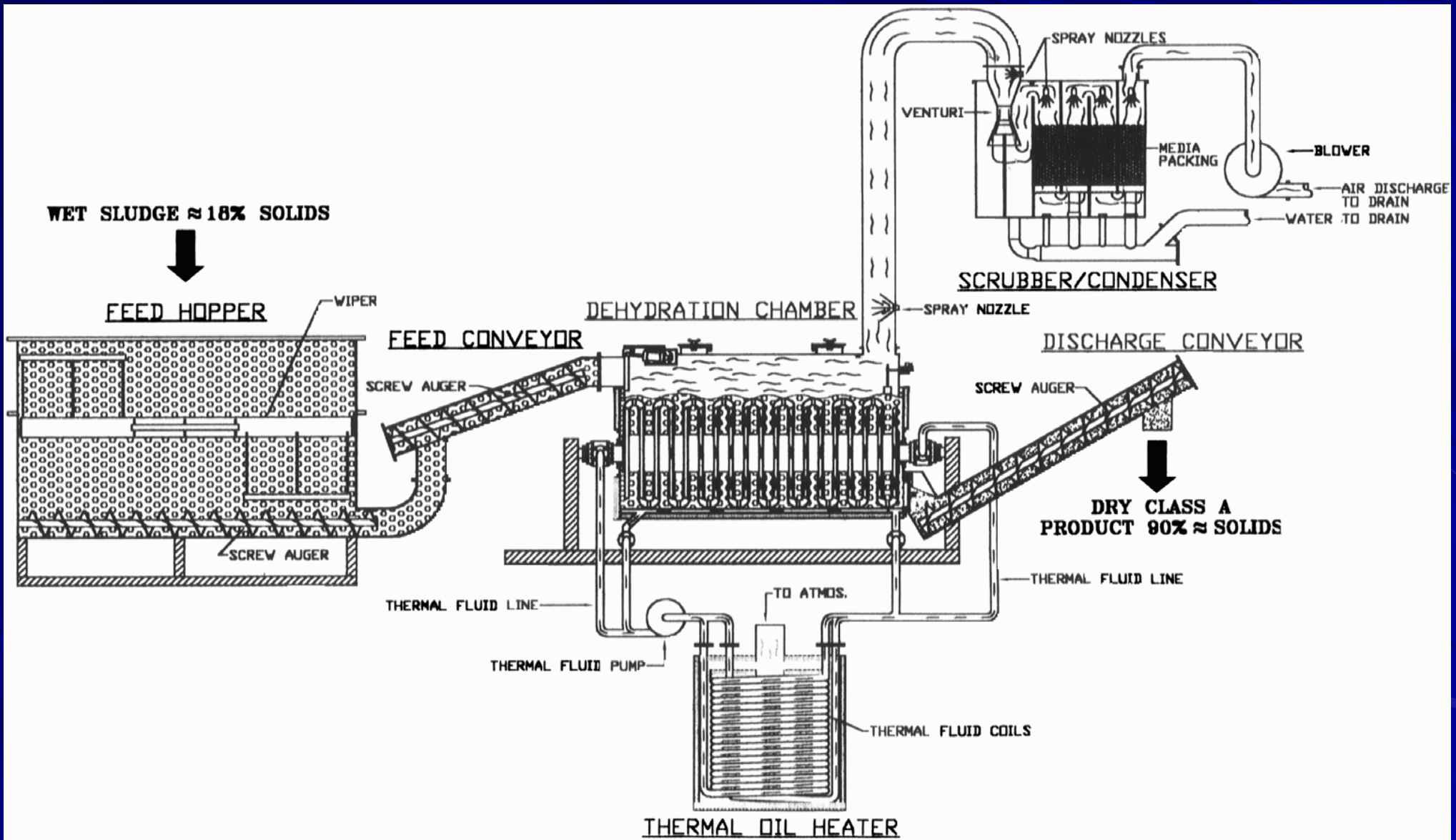
# Centrifuge Area



# Sludge Cake Storage Bin



# Process Diagram



# Thermal Dryer





# Dryer Control



# Thermal Fluid Heat Exchanger



Thermal  
Fluid  
circulated  
through dryer  
shell and  
turning rotor.



Thermal  
fluid  
pumped  
through  
rotor of  
Dryer



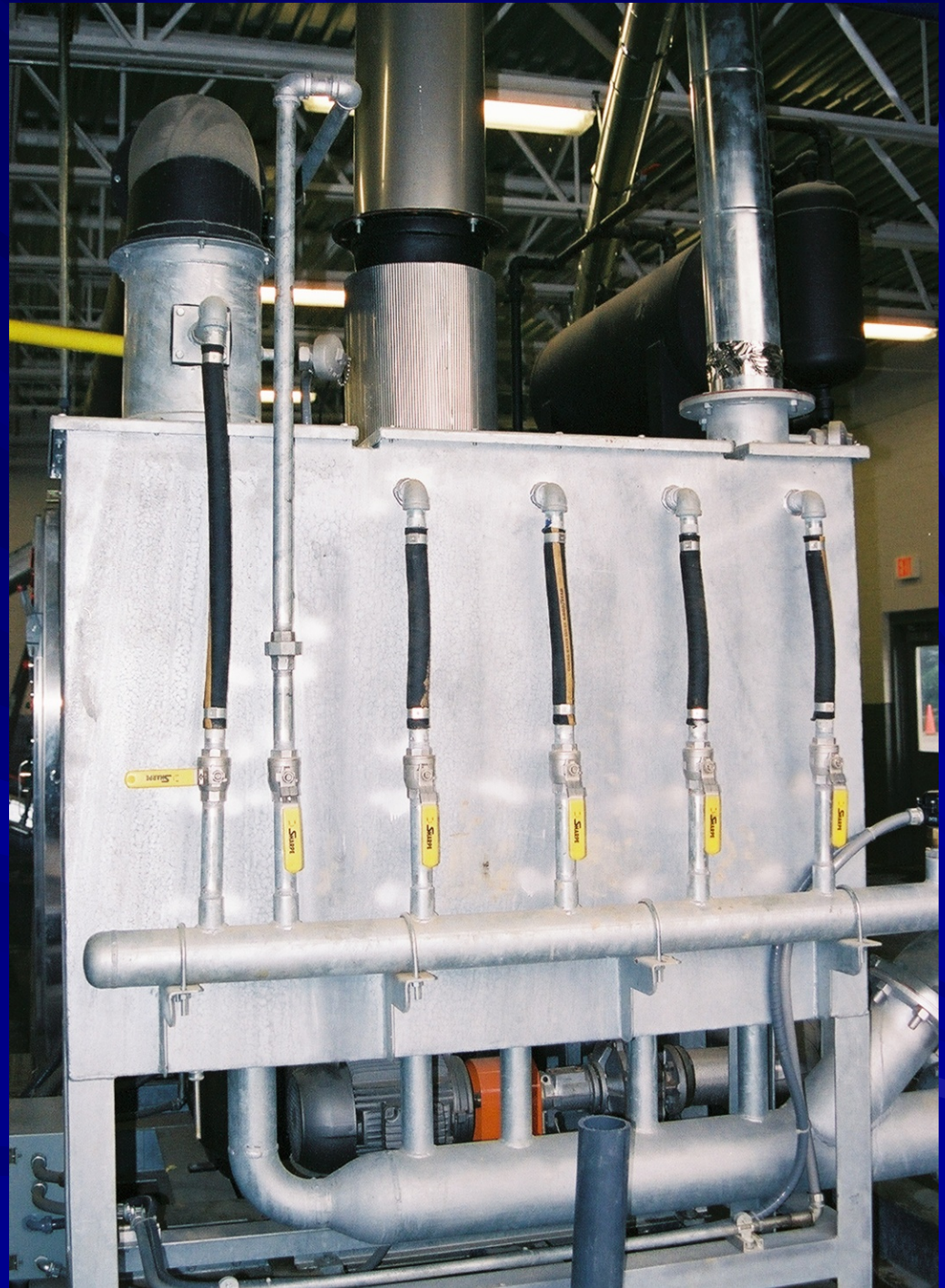
# Internal Rotor Assembly



# NPW Pressure System



# Wet scrubber/ condenser



# Bio Filters



Roll-on;  
roll-off  
with  
cover.



# The Cost of Operation

Power

Natural Gas

Manpower (Hours)

Hauling to Land Application

# The Carbon Footprint

Carbon as CO<sub>2</sub>

Power

Natural Gas

# Questions?

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Imagine the results!

Thank You

